

**RATE SCHEDULE 200-SCI - 2009**  
**SMALL SALES**  
**(Less than 150 Dth annually)**

**Availability**

Natural gas service under this rate schedule is available to individually metered non-residential Customers whose annual consumption was less than 150 dekatherms (Dth) during the previous twelve (12) consecutive months. Each July the Company will determine the prior twelve (12) month's consumption and the Customer's placement within the rate schedules shall be adjusted accordingly, if necessary, effective with the August consumption month and coinciding September billing cycle. This determination shall be valid until the next determination is made.

Such service shall be provided at any point on Company's system where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the rules of the Oklahoma Corporation Commission and at a reasonable cost as determined by the Company in its sole opinion, or the system of another pipeline with respect to which the Company has an agreement with such pipeline or is taking gas pursuant to a tariff for such service but only to the extent that: (1) the meter for such customer exists as of the effective date of this tariff; (2) service is required by operation of law; or (3) service is agreed to by such pipeline. Under this tariff the Company performs or causes to be performed all functions necessary to transport the gas commodity from the Point of Receipt to the end use Customer. For Customers under an existing contract, this tariff shall only apply upon termination of such contract.

**Rate Choices**

The charge for recorded consumption of gas at one point of delivery in any month is as follows:

For Rate Choice A	<u>Service Charge</u> \$18.75	<u>Delivery Fee</u> \$4.5599 per Dth
For Rate Choice B	<u>Service Charge</u> \$33.95	<u>Delivery Fee</u> \$0.00 per Dth

Date Issued December 18, 2009 Date Effective December 18, 2009

Authorized by 572180 PUD 200900110 December 14, 2009  
(Order No.) (Cause No.) (Date of Letter)

Issued by J. Dickson Manager - Rates & Regulatory Reporting  
(Name of Officer) (Title)

**APPROVED**

DEC 18 2009

**DIRECTOR OF  
PUBLIC UTILITIES**

**Customer Option Placement**

Each Customer's individual rate schedule will be determined based on the annual normalized volume at the Customer's service location for the twelve (12) months ending on November 30, 2009. If the Customer's service location's annual normalized volume is less than 40 Dth, then the Customer's account will be placed on Option A.

If the Customer's service location's annual normalized volume is 40 Dth or greater, then the Customer's account will be placed on Option B.

An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service as of December 31, 2009 that has less than twelve (12) months of service. The results of this assessment will decide the initial rate choice for the new account.

A customer may switch options at any time during the year provided that the Customer agrees to remain on the alternative rate choice for a period of no less than twelve (12) months after switching options. Changes will be effective with the Customer's next scheduled bill. The Company may adjust the Customer's rate schedule placement and option choice, if available, consistent with the Company's annual volume review in September as stated here within under the Availability Section.

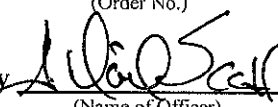
Note: Meter readings will be recorded in hundreds of cubic feet (.1 Mcf) or multiples thereof.

**Commodity Cost of Gas**

The indicated rates do not include the applicable commodity cost of gas which shall be added pursuant to Special Terms and Conditions, Tariff No. 1001 - 2009.

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**Subject to:**

**Special Provisions**

**Tariff**

Purchased Gas Adjustment Clause	1001 - 2009
Gross Receipts & Franchise Tax Adjustments	1011 - 2009
Order of Curtailment	1031 - 2009
Miscellaneous Special Charges	1041 - 2009
Miscellaneous Terms and Conditions	1051 - 2009
Unrecovered Purchase Gas Cost (UPGC)	1071 - 2009
Take or Pay Settlement Amortization Rider	1091 - 2009
Temperature Adjustment Clause	1141 - 2009
Capital Investment Mechanism Rider (CIM)	1192 - 2009
Integrity Management Rider	1199 - 2009
Performance Based Rate Change (PBRC)	1201

**Payment**

Bills are to be paid within 10 days after the date of Company's bill to Customer.

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