

**RATES SCHEDULE 1191
SPECIAL TERMS AND CONDITIONS
LOST, USED, AND UNACCOUNTED FOR GAS RIDER**

A tariff rider referred as to the “Line Loss and Gas Purchase Expense Tariff Rider” shall be applicable to the Rate Schedules specified below for customers who receive their gas from the Company and shall be calculated in the manner set forth in Section 2 hereof.

Section 1

Applicable Rate Schedules:

255-T	All Non-Residential Customers Transport Only – 1,000 Dth but less than 5,000 Dth annually
291-T	All Customer Transport Only - 5,000 but less than 30,000 Dth
391-T	All Customer Transport Only – 30,000 but less than 450,000 Dth
655-T	Wholesale Customers Transport Only – 1,000 Dth but less than 5,000 Dth annually
691-T	Wholesale Transport - 5,000 Dth and Greater
691-T2	Wholesale Transport Only - Greater than 30,000 Dth but less than 450,000 Dth
901-T	Competitive Class Transport Only - 450,000 Dth and Greater
705	Compressed Natural Gas - Customer Supplied Facilities

Section 2

The Company shall be allowed to recover the expenses that it incurs for the cost of gas that is lost, used, or unaccounted for in operations (“LUFGE”). This tariff rider shall permit the pass-through of Line Losses in the following manner:

- a. LUFGE on the Company’s distribution and transmission systems;

<u>Rates Authorized By The Oklahoma Corporation</u>		
<u>Commission:</u>		
Effective	Order No.	Cause/Docket No.
November 29, 2022	730171	PUD 202200023
July 8, 2020	712938	PUD 202000022
August 9, 2017	666781	PUD 201700079
September 22, 2010	578795	PUD 201000048
December 18, 2009	572180	PUD 200900110

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- b. LUGF delivered or paid to Southern Star Central Gas Pipeline, Inc., or other provider of upstream natural gas transportation service, with the exception of ONEOK Gas Transportation, L.L.C.; and
- c. LUGF on pipeline system of ONEOK Gas Transportation, L.L.C. (including the pipeline system of ONEOK Sayre Storage Company (jointly “OGT”) with respect to (1) gas delivered to the Company prior to the effective date for transmission service rendered pursuant to the Company’s request for competitive bids and (2) gas delivered to the Company where OGT is the default transporter of gas to the Company after a request for competitive bids for transmission service has failed to result in a contract for transmission service, provided that such LUGF shall not exceed the LUGF percentage for OGT set forth below or, after the annual recalculation provided for below, the actual LUGF for OGT based upon an appropriate Line Loss study and data.

With respect to subparagraph (a) above, the annual LUGF for the Company shall be set at level identified within the annual LUGF study performed by the Company and filed with the Oklahoma Corporation Commission (“Commission”). If the annual LUGF study identifies a LUGF percentage greater than the safe harbor of Two Percent (2%), the excess recovery amount may be disallowed through a reduction to the current UPGC level upon express order of the Commission. The Two Percent (2%) safe harbor is only applicable to the Company’s LUGF and does not include any level passed through to customers based upon OGT’s LUGF. The total throughput of the Company and OGT shall be valued at the Company’s weighted average cost of gas for each month.

With respect to subparagraph(c), the LUGF for OGT shall be set at the percentage authorized by the Commission and shall be valued at the Company’s weighted average cost of gas incurred each month. LUGF for OGT shall not include LUGF incurred with respect to service to customers new to OGT after June 1, 2000. This percentage set for OGT is not included or summed with the Company’s annual LUGF percentage to determine if the LUGF level is in excess of the Two Percent (2%) safe harbor.

With respect to subparagraph (b) above, the cost of the LUGF shall be calculated by multiplying the LUGF volume for the month in question by the weighted average price of gas that the Company

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purchases during the month in question from Southern Star Central Gas Pipeline, Inc., and other upstream natural gas transportation service providers.

LUGF collected from transportation customers on a monthly basis will be credited towards the Company's overall LUGF calculated in the computation above and shall be valued at the Company's weighted average cost of gas for each month.

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