

WINTER EVENT SECURITIZED COST RECOVERY “WESCR” MECHANISM

Section 1 - Applicability

The WESCR Mechanism shall be applicable to all gas sales customer tariffs listed in Section 2 of this tariff beginning with the first billing cycle following a final financing order in Cause No. PUD202100079 and the issuance of securitized bonds and the Company’s receipt of such bond proceeds pursuant to the February 2021 Regulated Utility Consumer Protection Act, 74 Okla. Stat. §§ 9071- 9081.

Section 2 – Allocation

The WESCR Mechanism shall be allocated to gas sales customer tariffs as shown below. This allocation, approved in Cause No. PUD 202100079, shall only be subject to the True-Up and reconciliation methodology set forth in the Final Financing Order and the final Issuance Advice Letter.

Tariff	% Allocation
Tariffs 101 & 101-V Rate Choice A	13.21%
Tariffs 101 & 101-V Rate Choice B	63.73%
Tariffs 102 & 102-V Low Income	0%
Tariffs 200SCI & 200 SCI-V	5.04%
Tariff 200LCI	16.84%
Tariff 291S	1.13%
Tariff 601S	0.04%
Tariff 705	0.01%
Total	100%

Rates Authorized By The Oklahoma Corporation Commission:

Effective	Order No.	Cause/Docket No.
October 28, 2024	723033	PUD 202100079
April 30, 2024	723033	PUD 202100079
November 1, 2023	723033	PUD 202100079
June 29, 2023	723033	PUD 202100079
May 1, 2023	723033	PUD 202100079

APPROVED
October 15, 2024
DIRECTOR
of
PUBLIC UTILITY DIVISION

Section 3 – Billing Rates

The WESCR Mechanism billing rates below shall show as a separately line item on the customer bills.

Tariff	Fixed Monthly Fee
Tariffs 101 & 101-V Rate Choice A	\$4.56
Tariffs 101 & 101-V Rate Choice B	\$7.37
Tariffs 102 & 102-V Low Income	\$0.00
Tariffs 200SCI & 200 SCI-V	\$7.90
Tariff 200LCI	\$41.44
Tariff 291-S	\$731.41
Tariff 601-S	\$1,426.14
Tariff 705	\$89.13

Section 4 – Recovery Period

The recovery period for securitized bonds shall be for a time period approved by the securitized bond financing order in Cause No. PUD 202100079.

Section 5 – True-Up

The WESCR Mechanism shall be Trued Up and reconciled semi-annually through a submission to the Public Utility Division (“PUD”) of the Oklahoma Corporation Commission. Oklahoma Natural Gas shall receive periodic information from the Oklahoma Development Finance Authority (“ODFA”) in order to perform this True-Up and reconciliation. Oklahoma Natural Gas will provide the updated rates as well as supporting calculations within 30 days of receipt of this information with rates to be effective the first billing cycle the month following the True-Up. PUD shall have 30 days to complete its review before updated rates begin billing. Submission dates and timing of applicable rates may vary subject to the timing of information from the ODFA. A final True-Up will occur at the end of the recovery period to ensure that only the amount of bond proceeds the Company received, as well as related interest and ongoing financing costs, have been

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collected from those customers identified in Section 2.

This final True-Up, resulting in either a customer over or under collection may occur through the Company's Purchased Gas Adjustment Clause (PGA) or as a line item on the customer bills.

If the current customer count for any tariff shown in Section 2 declines by more than 10% from the customer count used to determine the current allocation in Section 2, then the allocation in Section 2 will be re-calculated using the most recent 12 months normalized volume.

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