

RATE SCHEDULE 200-SCI
SMALL SALES
(Less than 150 Dth annually)

Availability

Natural gas service under this rate schedule is available to individually metered non-residential Customers whose annual consumption was less than 150 dekatherms (Dth) during the previous twelve (12) consecutive months.

Such service shall be provided at any point on Company's system where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the rules of the Oklahoma Corporation Commission and at a reasonable cost as determined by the Company in its sole opinion, or the system of another pipeline with respect to which the Company has an agreement with such pipeline or is taking gas pursuant to a tariff for such service but only to the extent that: (1) the meter for such customer exists as of the effective date of this tariff; (2) service is required by operation of law; or (3) service is agreed to by such pipeline. Under this tariff the Company performs or causes to be performed all functions necessary to transport the gas commodity from the Point of Receipt to the end use Customer. For Customers under an existing contract, this tariff shall only apply upon termination of such contract.

Rate Choices

The charge for recorded consumption of gas at one point of delivery in any month is as follows:

	<u>Service Charge</u>	<u>Delivery Fee</u>
For Rate Choice A	\$20.46	\$4.55990 per Dth
	<u>Service Charge</u>	<u>Delivery Fee</u>
For Rate Choice B	\$35.66	\$0.00000 per Dth

Rates Authorized By The Oklahoma Corporation Commission:

Effective	Order No.	Case/Docket No.
July 23, 2025	750859	PUD2025-000011
August 27, 2024	743688	PUD2024-000010
July 11, 2023	735662	PUD2023-000012
November 29, 2022	730171	PUD 202200023
August 19, 2021	720136	PUD 202100062
July 8, 2020	712938	PUD 202000022

APPROVED
August 5, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

Customer Rate Choice

If the Customer's service location's annual normalized volume is less than 40 Dth, then the Customer's account will be placed on Option A.

If the Customer's service location's annual normalized volume is 40 Dth or greater, then the Customer's account will be placed on Option B.

A customer may switch options at any time during the year provided that the Customer agrees to remain on the alternative rate choice for a period of no less than twelve (12) months after switching options. Changes will be effective with the Customer's next scheduled bill.

Note: Meter readings will be recorded in hundreds of cubic feet (.1 Mcf) or multiples thereof.

Commodity Cost of Gas

The indicated rates do not include the applicable commodity cost of gas which shall be added pursuant to Special Terms and Conditions, Tariff No. 1001.

Subject to:

Special Provisions

Tariff

Purchased Gas Adjustment Clause	1001
Gross Receipts & Franchise Tax Adjustments	1011
Order of Curtailment	1031
Miscellaneous Special Charges	1041
Miscellaneous Terms and Conditions	1051
Municipal Fees and Taxes	1053
Unrecovered Purchase Gas Cost Adjustment	1071
**Temperature Adjustment Clause	1141
Performance Based Rate Change (PBRC)	1201
Winter Event Securitized Cost Recovery (WESCR)	1211
Renewable Natural Gas (RNG) Pilot Program - Voluntary Option	1221

**** Applicable to Rate Choice A Customers ONLY**

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Payment

Bills are to be paid within 10 days after the date of Company's bill to Customer.

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