

RATE SCHEDULE 291-S
ALL CUSTOMERS SALES
(5,000 Dth but less than or equal to 30,000 Dth annually)

Availability

Natural gas service under this rate schedule is available to any individually metered non-residential Customer whose annual sales volume in dekatherms (Dth) was 5,000 Dth but less than or equal to 30,000 Dth during the previous twelve (12) month period. Such service shall be provided at any point on Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the rules of the Oklahoma Corporation Commission and at a reasonable cost as determined by the Company in its sole opinion. Such service shall also be provided on the system of another pipeline with respect to which the Company has an agreement with such pipeline or is taking gas pursuant to a tariff for such service but only to the extent that: (1) the meter for such customer exists as of the effective date of this tariff; (2) service is required by operation of law; (3) service is agreed to by such pipeline.

Service is not available under this rate schedule for resale to others or for service for a term less than twelve (12) months.

Under this tariff the Company shall perform or cause to be performed all functions necessary to transport the gas commodity from the Point of Receipt to the end use Customer.

Character of Service

Firm gas sales service

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
July 11, 2023	735662	PUD 2023-000012
November 29, 2022	730171	PUD 202200023
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069

APPROVED
July 18, 2023
DIRECTOR
of
PUBLIC UTILITY DIVISION

Monthly Fees:

ADD	Facilities	Service Charge	MDQ Fee	Delivery Fee
+	Upstream Transmission (OGT ¹)	\$0.00	\$1.46689	\$0.00012
+	Utility (ONG Distribution)	\$179.67	\$3.84212	\$0.45190
=	Transmission + Utility	\$179.67	\$5.30901	\$0.45202

¹ONEOK Gas Transportation, L.L.C.

(OGT's fees may be subject to change from time to time)

Monthly Service Charge

The Monthly Service Charge represents the fixed cost associated with providing individually metered service on a monthly basis. This charge shall not be prorated.

Monthly MDQ Fee

The Monthly MDQ Fee is the demand charge associated with reserving pipeline capacity to meet the maximum daily usage (hereinafter "maximum daily quantity" or "MDQ") for an individual Customer. If the use of EFM has established an MDQ for a Customer during the prior twelve (12)-month period, the MDQ derived from the EFM data shall be utilized. For Customers who have not established an MDQ through the use of EFM, the MDQ shall be calculated by using the connected load and applying a diversity factor appropriate for the operations conducted at the facilities. The MDQ in Dekatherms shall then be multiplied by each applicable Monthly MDQ Fee to determine the amount to be charged to the Customer for each billing period. The MDQ may be adjusted at any time for any known and quantifiable additions of equipment or removal of equipment at the Customer's facilities.

Except as allowed by the Company, Customer shall not be entitled to receive gas from Company on

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any day in excess of the MDQ amount established for such Customer pursuant to the foregoing provisions. Periods of maximum usage may not be within a calendar month due to variations in billing periods. The Monthly MDQ Fee shall not be prorated.

Monthly Delivery Fee

The Monthly Delivery Fee represents the cost associated with transporting gas to the individual end use Customer. This charge, for each billing period, shall be determined by multiplying each applicable Monthly Delivery Fee times the dekatherms of gas delivered to such Customer during the applicable billing period.

Commodity Cost of Gas

The indicated rates do not include the applicable commodity cost of gas which shall be added pursuant to Special Terms and Conditions, Tariff No. 1001.

Subject to:

<u>Special Provisions</u>	<u>Tariff</u>
Purchased Gas Adjustment Clause	1001
Gross Receipts & Franchise Tax Adjustments	1011
Order of Curtailment	1031
Miscellaneous Special Charges	1041
Miscellaneous Terms and Conditions	1051
Municipal Fees and Taxes	1053
Unrecovered Purchase Gas Cost (UPGC)	1071
Performance Based Rate Change (PBRC)	1201
Winter Event Securitized Cost Recovery (WESCR)	1211

Other Conditions

It is recognized that Company has authority without approval from the Oklahoma Corporation Commission or its staff to negotiate and vary from Customer to Customer the terms and conditions and general provisions of Tariffs 2000 and 2001, the Rate, the Additional Charges, and each of the Special Provisions, including but not limited to the fees to be charged thereunder.

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Payment

Bills are to be paid within 10 days after the date of Company' s bill to Customer.

Note: Meter readings will be recorded in hundreds of cubic feet (.1 Mcf) or multiple thereof.

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