

**RATE SCHEDULE 601-S**  
**WHOLESALE SALES**  
**(Greater than 5,000 Dth but less than 30,000 Dth annually)**

**Availability**

Wholesale natural gas service is available under this rate schedule to gas utility companies or systems which purchase their entire gas requirements from the Company for resale and distribution to their customers and whose annual consumption was greater than 5,000 dekatherms (Dth) but less than 30,000 Dth during the previous twelve (12) months. Such service shall be provided at any point on Company's system where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the rules of the Oklahoma Corporation Commission and at a reasonable cost as determined by the Company in its sole opinion. Such service is also available to a qualifying customer that is on a pipeline system with respect to which the Company has an agreement with such pipeline or who is taking gas pursuant to a tariff for such service but only to the extent that: (1) the meter for such customer exists as of the effective date of this tariff; (2) service is required by operation of law; (3) service is agreed to by such pipeline. Gas service is not available under this rate schedule for resale to other utilities.

Under this tariff the Company is responsible for all upstream transmission services and delivery across the distribution system to the end use Customer.

**Character of Service**

Firm gas sales service.

**Rates Authorized By The Oklahoma Corporation Commission:**

Effective	Order No.	Case/Docket No.
August 27, 2024	743688	PUD2024-000010
July 11, 2023	735662	PUD2023-000012
November 29, 2022	730171	PUD 202200023
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
January 6, 2016	648326	PUD 201500213

APPROVED  
September 4, 2024  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**Monthly Fees:**

ADD	Facilities	Service Charge	MDQ Fee	Delivery Fee
+	Upstream Transmission (OGT <sup>1</sup> )	\$0.00	\$1.46689	\$0.00012
+	Utility (ONG Distribution)	\$324.77	\$0.57941	\$0.45190
=	Transmission + Utility	\$324.77	\$2.04630	\$0.45202

<sup>1</sup>ONEOK Gas Transportation, L.L.C.  
(OGT's fees may be subject to change from time to time)

**Monthly Service Charge**

The Monthly Service Charge represents the fixed cost associated with providing individually metered service on a monthly basis. This fee shall not be prorated for periods less than one month.

**Monthly MDQ Fee**

The Monthly MDQ Fee is the demand charge associated with reserving pipeline capacity to meet the maximum daily usage (hereinafter “maximum daily quantity” or “MDQ”) for an individual Customer. If the use of EFM has established an MDQ for a Customer during the prior twelve (12)-month period, the MDQ derived from the EFM data shall be utilized. For Customers who have not established an MDQ through the use of EFM, the MDQ shall be calculated by using the connected load and applying a diversity factor appropriate for the operations conducted at the facilities. The MDQ in Dekatherms shall then be multiplied by each applicable Monthly MDQ Fee to determine the amount to be charged to the Customer for each billing period. The MDQ may be adjusted at any time for any known and quantifiable additions of equipment or removal of equipment at the Customer’s facilities.

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Except as allowed by the Company, Customers shall not be entitled to receive gas from Company on any day in excess of the MDQ amount established for such Customer pursuant to the foregoing provisions. Periods of maximum usage may not be within a calendar month due to variations in billing periods. The Monthly MDQ Fee shall not be prorated.

**Monthly Delivery Fee**

The Monthly Delivery Fee represents the cost associated with transporting gas to the individual end use Customer. This charge, for each billing period, shall be determined by multiplying each applicable Monthly Delivery Fee times the Dekatherms of gas delivered to such Customer during the applicable billing period.

**Commodity Cost of Gas**

The indicated rates do not include the applicable commodity cost of gas which shall be added pursuant to Special Terms and Conditions, Tariff No. 1001.

**Subject to:**

**Special Provisions**

**Tariff**

Purchase Gas Adjustment Clause	1001
Gross Receipts & Franchise Tax Adjustments	1011
Order of Curtailment	1031
Miscellaneous Special Charges	1041
Miscellaneous Terms and Conditions	1051
Municipal Fees and Taxes	1053
Unrecovered Purchase Gas Cost (UPGC)	1071
Distribution Extension Policy	1081
Performance Based Rate Change (PBRC)	1201
Winter Event Securitized Cost Recovery (WESCR)	1211

**Payment**

Bills are to be paid within 10 days after the date of Company’s bill to Customer.

Note: Meter readings will be recorded in hundreds of cubic feet (.1 Mcf) or multiple thereof.

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