

**RATE SCHEDULE 705  
COMPRESSED NATURAL GAS SERVICE  
CUSTOMER SUPPLIED FACILITIES**

**Availability**

Natural gas service under this rate schedule is available to any individually metered commercial or industrial customer for providing gas service to a compressed natural gas facility, at any point on Company's system where adequate capacity presently exists, or can be provided in accordance with the rules of the Oklahoma Corporation Commission, or the system of another pipeline with respect to which the Company has an agreement with such pipeline or is taking gas pursuant to a tariff for such service but only to the extent that: (1) the meter for such customer exists as of the effective date of this tariff; (2) service is required by law; and (3) service is agreed to by such pipeline. The customer will provide, install and maintain all necessary compression facilities including the equipment to be installed on the Customer's vehicles. The Customer is required to provide electrical service and power to the compression facilities.

Customers served under this rate schedule may elect to secure their own gas supply for transportation on the Company's distribution system. Customers electing transportation service shall be subject to General Terms and Conditions for Transport in Tariff 2000, Line Loss Rider Tariff 1191, and to additional OGT Transmission Charges on a volumetric basis.

Electronic flow measurement (EFM) will be required for all Customers choosing to be served as a transportation customer opting for third party gas supply under this tariff. If the locations of Customer's facilities or other factors interfere with the ability to communicate EFM volume data using Company's available cellular telephone technology, Customer will be required to provide and maintain, at its own expense, a dedicated telephone line through which communications may be transmitted. The EFM equipment shall remain the property of the Company and at no time may the Customer take possession of the EFM equipment without written consent by an authorized representative of the Company per Tariff 2000, Article 7.8.

**Rates Authorized By The Oklahoma Corporation  
Commission:**

Effective	Order No.	Cause/Docket No.
July 11, 2023	735662	PUD 2023-000012
November 29, 2022	730171	PUD 202200023
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
August 9, 2017	666781	PUD 201700079
January 6, 2016	648326	PUD 201500213

APPROVED  
July 18, 2023  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

Gas service under this rate schedule is available only with the Company as the sole supplier or transporter of natural gas for Customer, and is not available for standby or supplemental service or for resale to others in any form except as compressed natural gas for motorized vehicles. Gas sold under this tariff is provided exclusively for compressed natural gas service and shall not be used by the Customer for any other purpose. The minimum period for which service under this rate schedule is available is one (1) year.

### **Rate for Sales Customers**

The charge for recorded consumption of gas at one point of delivery in any month is as follows:

Service Charge  
\$130.43

Delivery Fee  
\$0.16280 per Dekatherm

### **Rate for Transportation Customers**

ADD	Facilities	Service Charge	Delivery Fee
+	Upstream Transmission (OGT <sup>1</sup> )	\$0.00	\$0.29460
+	Utility (ONG Distribution)	\$130.43	\$0.16280
=	Transmission + Utility	\$130.43	\$0.45740

<sup>1</sup>ONEOK Gas Transportation, L.L.C.  
(OGT's fees may be subject to change from time to time)

The Customer shall be responsible for payment of all federal and state road taxes.

NOTE: Meter readings will be recorded in hundreds of cubic feet (0.1 Mcf) or multiples thereof.

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### **Commodity Cost of Gas**

The indicated rates do not include the applicable commodity cost of gas which shall be added pursuant to Special Terms and Conditions, Tariff No. 1001.

### **Subject to:**

#### **Special Provisions**

#### **Tariff**

Purchased Gas Adjustment Clause	1001
Gross Receipts & Franchise Tax Adjustment	1011
Order of Curtailment	1031
Miscellaneous Special Charges	1041
Miscellaneous Terms and Conditions	1051
Municipal Fees and Taxes	1053
Unrecovered Purchased Gas Cost Adjustment	1071
Line Loss Rider	1191
Performance Based Rate Change (PBRC)	1201
General Terms and Conditions for Transportation	2000
Winter Event Securitized Cost Recovery (WESCR)	1211

#### **Other Conditions**

It is recognized that Company has authority without approval from the Oklahoma Corporation Commission or its staff to negotiate and vary from Customer to Customer the Rate and the Additional Charges set forth in this Tariff, and each of the Special Provisions hereof, including but not limited to the fees to be charged there under and the terms and conditions and general provisions of Tariffs 2000 and 2001.

If the Company and Customer elect not to enter into a formal written gas transportation agreement, any transportation service provided by Company to Customer under this Tariff shall be deemed to be provided subject to the terms and conditions of Tariff 2000 and 2001.

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**Payment**

Bills are to be paid within 10 days after the date of Company's bill to Customer.

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