

**RATE SCHEDULE 901-T**  
**COMPETITIVE CLASS TRANSPORT ONLY**  
**(450,000 Dth per year and greater AND Customers which have competitive options)**

**Availability**

Natural gas service under this rate schedule is available to any individually metered or wholesale Customer whose actual annual consumption was or is estimated in the following year to be 450,000 Dekatherms (Dth) or greater during the previous twelve (12) consecutive month periods. This rate schedule is also available for Customers with competitive options.

Such service shall be provided at any point on Company's system where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the rules of the Oklahoma Corporation Commission and at a reasonable cost as determined by the Company in its sole opinion, or on the system of another pipeline with respect to which the Company has an agreement with such pipeline or is taking gas pursuant to a tariff for such service but only to the extent that: (1) the meter for such customer exists as of the effective date of this tariff; (2) service is required by law; (3) service is agreed to by such pipeline.

Electronic flow measurement (EFM) will be required for all Customers on this tariff. If the locations of Customer's facilities or other factors interfere with the ability to communicate EFM volume data using Company's available cellular telephone technology, Customer will be required to provide and maintain, at its own expense, a dedicated telephone line through which communications may be transmitted. The EFM equipment shall remain the property of the Company and at no time may the Customer take possession of the EFM equipment without written consent by an authorized representative of the Company per Tariff 2000, Article 7.8.

Service is not available under this rate schedule for a term less than 12 months.

<u>Rates Authorized By The Oklahoma Corporation Commission:</u>		
Effective	Order No.	Cause/Docket No.
August 27, 2024	743688	PUD2024-000010
July 8, 2020	712938	PUD 202000022
August 9, 2017	666781	PUD 201700079
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032

APPROVED  
September 4, 2024  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

Under this tariff the Company shall perform or cause to be performed all functions necessary to transport the gas commodity from the Point of Receipt to the end use Customer. Such transportation rate shall include the rates for Upstream Transmission (OGT<sup>1</sup>) and/or Utility (ONG Distribution). Customer may elect upon one hundred eighty (180) days written notice to Company, to obtain all transportation services upstream of the distribution system from a third party that is interconnected with the distribution system from which the Customer is served, and upon such election the Upstream Transmission (OGT<sup>1</sup>) rate shall not be included, effective with the next billing period.

The Customer is responsible for acquiring the gas commodity from a third party supplier. As reimbursement for fuel used, lost and unaccounted for, Customer shall deliver to Company each month Dths of gas equal to the percentage amount authorized to be collected (as adjusted from time to time) times the Dths of gas delivered to Customer. Such gas supply must be delivered to the pipeline providing upstream services to the system from which the Customer is served.

**Character of Service**

Firm gas transportation service.

**Monthly Fees**

ADD	Facilities	Service Charge	MDQ Fee	Delivery Fee
+	Upstream Transmission (OGT <sup>1</sup> )	\$0.00	\$1.46689	\$0.00012
+	Utility (ONG Distribution)	\$1,350.00	\$3.14030	\$0.02078
=	Transmission + Utility	\$1,350.00	\$4.60719	\$0.02090

<sup>1</sup>ONEOK Gas Transportation, L.L.C.

Upstream Transmission (OGT) MDQ Fee and Delivery Fee represent recovery of allocated portion of cost pursuant to OGT Tariff 2001 Transportation Service to ONG as approved by the Oklahoma Corporation Commission. (OGT’s fees may be subject to change from time to time)

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**Monthly Service Charge**

The Monthly Service Charge represents the fixed cost associated with providing individually metered service on a monthly basis. This fee shall not be prorated.

**Monthly MDQ Fee**

The Monthly MDQ Fee is the demand charge associated with reserving pipeline capacity to meet the maximum daily usage (hereinafter “maximum daily quantity” or “MDQ”) for an individual Customer. If the use of EFM has established an MDQ for a Customer during the prior twelve (12)-month period, the MDQ derived from the EFM data shall be utilized. For Customers who have not established an MDQ through the use of EFM, the MDQ shall be calculated by using the connected load and applying a diversity factor appropriate for the operations conducted at the facilities. The MDQ in Dekatherms shall then be multiplied by each applicable Monthly MDQ Fee to determine the amount to be charged to the Customer for each billing period. The MDQ may be adjusted at any time for any known and quantifiable additions of equipment or removal of equipment at the Customer’s facilities.

Except as allowed by the Company, Customers shall not be entitled to receive gas from Company on any day in excess of the MDQ amount established for such Customer pursuant to the foregoing provisions. Periods of maximum usage may not be within a calendar month due to variations in billing periods. The Monthly MDQ Fee shall not be prorated.

**Monthly Delivery Fee**

The Monthly Delivery Fee represents the cost associated with transporting gas to the individual end use Customer. This charge, for each billing period, shall be determined by multiplying the applicable Monthly Delivery Fee times the dekatherms of gas delivered to such Customer during the applicable billing period.

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**Subject to:**

<b><u>Special Provisions</u></b>	<b><u>Tariff</u></b>
Gross Receipts & Franchise Tax Adjustments	1011
Order of Curtailment	1031
Miscellaneous Special Charges	1041
Miscellaneous Terms and Conditions	1051
Municipal Fees and Taxes	1053
Line Loss Rider	1191
Performance Based Rate Change (PBRC)	1201
General Terms and Conditions for Transportation	2000
Gas Transportation Agreement	2001

**Other Conditions**

It is recognized that Company has authority without approval from the Oklahoma Corporation Commission or its staff to negotiate and vary from Customer to Customer the Rate and the Additional Charges set forth in this Tariff, and each of the Special Provisions hereof, including but not limited to the fees to be charged there under and the terms and conditions and general provisions of Tariffs 2000 and 2001.

If the Company and Customer elect not to enter into a formal written gas transportation agreement, any transportation service provided by Company to Customer under this Tariff shall be deemed to be provided subject to the terms and conditions of Tariff 2000 and 2001.

**Payment**

Bills are to be paid within 10 days after the date of Company’s bill to Customer.

Note: Meter readings will be recorded in thousands of cubic feet (Mcf) or multiple thereof.

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