

RATE SCHEDULE 255-T
ALL NON-RESIDENTIAL CUSTOMERS TRANSPORT ONLY
(900 Dth but less than 5,000 Dth annually)

Availability

Natural gas service under this rate schedule is available to any individually metered, non-residential customer whose actual annual volume in dekatherms (Dth) was or is estimated in the following year to be 900 Dth but less than 5,000 Dth during the previous twelve (12) month period. Such service shall be provided at any point on Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the rules of the Oklahoma Corporation Commission and at a reasonable cost as determined by the Company in its sole opinion, or on the system of another pipeline with respect to which the Company has an agreement with such pipeline or is taking gas pursuant to a tariff for such service but only to the extent that: (1) the meter for such customer exists as of the effective date of this tariff; (2) service is required by operation of law; (3) service is agreed to by such pipeline.

Electronic flow measurement (EFM) will be required for all Customers under this tariff. If the locations of Customer's facilities or other factors interfere with the ability to communicate EFM volume data using Company's available cellular telephone technology, Customer will be required to provide and maintain, at its own expense, a dedicated telephone line through which communications may be transmitted. In the alternative, Customer may elect to discontinue service under this tariff and to receive service under the applicable sales tariff. The EFM equipment shall remain the property of the Company and at no time may the Customer take possession of the EFM equipment without written consent by an authorized representative of the Company per Tariff 2000, Article 7.8.

Service is not available under this rate schedule for resale to others or for service for a term less than twelve (12) months.

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
July 11, 2023	735662	PUD 2023-000012
November 29, 2022	730171	PUD 202200023
November 30, 2021	721916	PUD 202100063
August 19, 2021	720136	PUD 202100062
July 8, 2020	712938	PUD 202000022
August 20, 2019	701025	PUD 201900018

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July 18, 2023
DIRECTOR
of
PUBLIC UTILITY DIVISION

Under this tariff the Company shall perform or cause to be performed all functions necessary to transport the gas commodity from the Point of Receipt to the end use Customer. Such transportation rate shall include the rates for Upstream Transmission (OGT¹) and/or Utility (ONG Distribution). Customer may elect upon one hundred eighty (180) days written notice to Company, to obtain all transportation services upstream of the distribution system from a third party that is interconnected with the distribution system from which the Customer is served, and upon such election the Upstream Transmission (OGT¹) rate shall not be included, effective with the next billing period.

The Customer is responsible for acquiring the gas commodity from a third party supplier. Such gas supply must be delivered to the pipeline providing upstream services for the system from which the Customer is served.

Customer shall deliver to Company each month, as reimbursement for fuel used, lost and unaccounted for, Dth's of gas equal to the percentage amount authorized to be collected (as adjusted from time to time) times the Dth's of gas delivered to Company by or for the account of Customer for transportation.

Character of Service

Firm gas transportation service.

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Rate Choices

The charge for recorded consumption of gas at one point of delivery in any month is as follows:

Monthly Fees

ADD	Facilities	Service Charge	Delivery Fee
+	Upstream Transmission (OGT ¹)	\$0.00	\$0.29460
+	Utility (ONG Distribution)	\$130.41	\$0.33620
=	Transmission + Utility	\$130.41	\$0.63080

¹ONEOK Gas Transportation, L.L.C.
(OGT's fees may be subject to change from time to time)

Additional Charges

Each Customer shall be charged an Additional Charge per point of delivery for EFM equipment. Any not-for-profit or tax revenue supported elementary, middle or high schools (public and parochial), institutions of higher-learning and vo-techs, and other tax revenue supported teaching facilities shall, at their option, pay an Additional Charge of either forty-four dollars (\$44.00) per month per point of delivery, which covers the EFM equipment and a monthly EFM charge, or they may obtain the EFM equipment from Company at the charge of one thousand eight hundred ninety six dollars (\$1,896.00) and pay twenty dollars and fifty four cents (\$20.54) per month per point

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of delivery for the EFM charge. All other Customers shall be required to obtain EFM equipment from Company at the charge of one thousand eight hundred ninety six dollars (\$1,896.00) and pay the Additional Charge of twenty dollars and fifty four cents (\$20.54) per month per point of delivery.

Subject to:

<u>Special Provisions</u>	<u>Tariff</u>
Gross Receipts & Franchise Tax Adjustments	1011
Order of Curtailment	1031
Miscellaneous Special Charges	1041
Miscellaneous Terms and Conditions	1051
Municipal Fees and Taxes	1053
Line Loss Rider	1191
Performance Based Rate Change (PBRC)	1201
General Terms and Conditions for Transportation Service	2000
Gas Transportation Agreement	2001

Other Conditions

It is recognized that Company has authority without approval from the Oklahoma Corporation Commission or its staff to negotiate and vary from Customer to Customer the Rate and the Additional Charges set forth in this Tariff, and each of the Special Provisions hereof, including but not limited to the fees to be charged there under and the terms and conditions and general provisions of Tariffs 2000 and 2001.

If the Company and Customer elect not to enter into a formal written gas transportation agreement, any transportation service provided by Company to Customer under this Tariff shall be deemed to be provided subject to the terms and conditions of Tariff 2000 and 2001.

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Payment

Bills are to be paid within 10 days after the date of Company's bill to Customer.

Note: Meter readings will be recorded in thousands of cubic feet (Mcf) or multiples thereof.

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