

**RATE SCHEDULE 291-T**  
**ALL CUSTOMERS TRANSPORT ONLY**  
**(5,000 Dth but less than 30,000 Dth annually)**

**Availability**

Natural gas service under this rate schedule is available to any individually metered Customer whose actual annual transportation volume in dekatherms (Dth) was or is estimated in the following year to be 5,000 Dth but less than 30,000 Dth during the previous twelve (12) months. Such service shall be provided at any point on Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the rules of the Oklahoma Corporation Commission and at a reasonable cost as determined by the Company in its sole opinion. Such service shall also be provided on the system of another pipeline with respect to which the Company has an agreement with such pipeline or is taking gas pursuant to a tariff for such service but only to the extent that: (1) the meter for such customer exists as of the effective date of this tariff; (2) service is required by operation of law; (3) service is agreed to by such pipeline.

Electronic flow measurement (EFM) will be required for all Customers under this tariff. If the locations of Customer's facilities or other factors interfere with the ability to communicate EFM volume data using Company's available cellular telephone technology, Customer will be required to provide and maintain, at its own expense, a dedicated telephone line through which communications may be transmitted. In the alternative, Customer may elect to discontinue service under this tariff and to receive service under the applicable sales tariff. The EFM equipment shall remain the property of the Company and at no time may the Customer take possession of the EFM equipment without written consent by an authorized representative of the Company per Tariff 2000, Article 7.8.

Any natural gas sales customer of the Company, who otherwise qualifies and decides to start receiving transportation service pursuant to this tariff, shall be billed for any applicable deferred gas cost recovery balance associated with the customer's jurisdictional natural gas sales account upon becoming a transport customer if such balance is greater than \$5,000. This is to assure that the Company's remaining jurisdictional sales customers are not burdened with deferred gas cost recovery

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
July 8, 2020	712938	PUD 20200022
January 8, 2019	689337	PUD 20180028
August 9, 2017	666781	PUD 20170079
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048
December 18, 2009	572180	PUD 200900110

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balances applicable to usage by the departing sales customer. If the obligation is negative, and such balance is greater than \$5,000, the Company must refund this balance to the Customer.

Service is not available under this rate schedule for resale to others or for service for a term less than twelve (12) months.

Under this tariff the Company shall perform or cause to be performed all functions necessary to transport the gas commodity from the Point of Receipt to the end use Customer. Such transportation rate shall include the rates for Upstream Transmission (OGT<sup>1</sup>) and/or Utility (ONG Distribution). Customer may elect upon one hundred (180) days written notice to the Company, to obtain all transportation services upstream of the distribution system from a third party that is interconnected with the distribution system from which the Customer is served, and upon such election, the Upstream Transmission (OGT<sup>1</sup>) rate shall not be included, effective with the next billing period.

The Customer is responsible for acquiring the gas commodity from a third party supplier. Such gas supply must be delivered to the pipeline providing upstream services for the system from which the Customer is served.

As reimbursement for fuel used, lost and unaccounted for, Customer shall deliver to Company each month Dth's of gas equal to the percentage amount authorized to be collected (as adjusted from time to time) times the Dth's of gas delivered to Company by or for the account of Customer for transportation.

For Customers who have the upstream transportation of gas provided by a pipeline other than OGT, the Company will back out the firm transportation rate charged by OGT.

**Character of Service**

Firm gas transportation service.

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**Monthly Fees**

ADD	Facilities	Service Charge	MDQ Fee	Delivery Fee
+	Upstream Transmission (OGT <sup>1</sup> )	\$0.00	\$1.46689	\$0.00012
+	Utility (ONG Distribution)	\$62.83	\$3.80810	\$0.45190
=	Transmission + Utility	\$62.83	\$5.27499	\$0.45202

<sup>1</sup>ONEOK Gas Transportation, L.L.C.  
(OGT’s fees may be subject to change from time to time)

**Monthly Service Charge**

The Monthly Service Charge represents the fixed cost associated with providing individually metered service on a monthly basis. This charge shall not be prorated.

**Monthly MDQ Fee**

The Monthly MDQ Fee is the demand charge associated with reserving pipeline capacity to meet the maximum daily usage (hereinafter “maximum daily quantity” or “MDQ”) for an individual Customer. If the use of EFM has established an MDQ for a Customer during the prior twelve (12)-month period, the MDQ derived from the EFM data shall be utilized. For Customers who have not established an MDQ through the use of EFM, the MDQ shall be calculated by using the connected load and applying a diversity factor appropriate for the operations conducted at the facilities. The MDQ in Dekatherms shall then be multiplied by each applicable Monthly MDQ Fee to determine the amount to be charged to the Customer for each billing period. The MDQ may be adjusted at any time for any known and quantifiable additions of equipment or removal of equipment at the Customer’s facilities.

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Except as allowed by the Company, Customers shall not be entitled to receive gas from Company on any day in excess of the MDQ amount established for such Customer pursuant to the foregoing provisions. Periods of maximum usage may not be within a calendar month due to variations in billing periods. The Monthly MDQ Fee shall not be prorated.

**Monthly Delivery Fee**

The Monthly Delivery Fee represents the cost associated with transporting gas to the individual end use Customer. This charge, for each billing period, shall be determined by multiplying the applicable Monthly Delivery Fee times the dekatherms of gas delivered to such Customer during the applicable billing period.

**Subject to:**

<b><u>Special Provisions</u></b>	<b><u>Tariff</u></b>
Gross Receipts & Franchise Tax Adjustments	1011
Order of Curtailment	1031
Miscellaneous Special Charges	1041
Miscellaneous Terms and Conditions	1051
Municipal Fees and Taxes	1053
Line Loss Rider	1191
Performance Based Rate Change (PBRC)	1201
General Terms and Conditions for Transportation Service	2000
Gas Transportation Agreement	2001

**Other Conditions**

It is recognized that Company has authority without approval from the Oklahoma Corporation Commission or its staff to negotiate and vary from Customer to Customer the Rate and the Additional Charges set forth in this Tariff, and each of the Special Provisions hereof, including but

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not limited to the fees to be charged there under and the terms and conditions and general provisions of Tariffs 2000 and 2001.

If the Company and Customer elect not to enter into a formal written gas transportation agreement, any transportation service provided by Company to Customer under this Tariff shall be deemed to be provided subject to the terms and conditions of Tariff 2000 and 2001.

**Payment**

Bills are to be paid within 10 days after the date of Company's bill to Customer.

Note: Meter readings will be recorded in thousands of cubic feet (Mcf) or multiple thereof.

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