

RATE SCHEDULE 391-T
ALL CUSTOMERS TRANSPORT ONLY
(30,000 Dth but less than 450,000 Dth annually)

Availability

Natural gas service is available under this rate schedule to any individually metered Customer whose actual annual transportation volume in Dekatherms (Dth) was or is estimated in the following year to be 30,000 Dth but less than 450,000 Dth during the previous twelve (12) months. Such service shall be provided at any point on Company's system where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the rules of the Oklahoma Corporation Commission and at a reasonable cost as determined by the Company in its sole opinion.

Such service is also available to a qualifying customer that is on the system of another pipeline or who is taking gas pursuant to a tariff with respect to which the Company has an agreement with such pipeline for such service but only to the extent that: (1) the meter for such customer exists as of the effective date of this tariff; (2) service is required by operation of law; (3) service is agreed to by such pipeline.

Electronic flow measurement (EFM) will be required for all Customers on this tariff. If the locations of Customer's facilities or other factors interfere with the ability to communicate EFM volume data using Company's available cellular telephone technology, Customer will be required to provide and maintain, at its own expense, a dedicated telephone line through which communications may be transmitted. The EFM equipment shall remain the property of the Company and at no time may the Customer take possession of the EFM equipment without written consent by an authorized representative of the Company per Tariff 2000, Article 7.8.

Any natural gas sales customer of the Company, who otherwise qualifies and decides to start receiving transportation service pursuant to this tariff, shall be billed for any applicable deferred gas cost recovery balance associated with the customer's jurisdictional natural gas sales account upon

Rates Authorized By The Oklahoma Corporation

Commission:

| Effective | Order No. | Cause/Docket No. |
|--------------------|-----------|------------------|
| July 8, 2020 | 712938 | PUD 202000022 |
| August 9, 2017 | 666781 | PUD 201700079 |
| January 6, 2016 | 648326 | PUD 201500213 |
| August 8, 2014 | 628742 | PUD 201400069 |
| August 1, 2013 | 614409 | PUD 201300032 |
| July 5, 2011 | 586900 | PUD 201100034 |
| September 22, 2010 | 578795 | PUD 201000048 |
| December 18, 2009 | 572180 | PUD 200900110 |

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becoming a transport customer if such balance is greater than \$5,000. This is to assure that the Company's remaining jurisdictional sales customers are not burdened with deferred gas cost recovery balances applicable to usage by the departing sales customer. If the obligation is negative, and such balance is greater than \$5,000, the Company must refund this balance to the Customer.

Service is not available under this rate schedule for resale to any third party or for service for a term less than 12 months.

Under this tariff the Company shall perform or cause to be performed all functions necessary to transport the gas commodity from the Point of Receipt to the end use Customer. Such transportation rate shall include the rates for Upstream Transmission (OGT¹) and/or Utility (ONG Distribution). Customer may elect upon one hundred eighty (180) days written notice to Company, to obtain all transportation services upstream of the distribution system from a third party that is interconnected with the distribution system from which the Customer is served, and upon such election, the Upstream Transmission (OGT¹) rate shall not be included, effective with the next billing period.

The Customer is responsible for acquiring the gas commodity from a third party supplier. As reimbursement for fuel used, lost and unaccounted for, Customer shall deliver to Company each month Dths of gas equal to the percentage amount authorized to be collected (as adjusted from time to time) times the Dths of gas delivered to Customer. Such gas supply must be delivered to the pipeline providing upstream services to the system from which the Customer is served.

Character of Service

Firm gas transportation service.

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Monthly Fees

| ADD | Facilities | Service Charge | MDQ Fee | Delivery Fee |
|-----|---|----------------|-----------|--------------|
| + | Upstream Transmission (OGT ¹) | \$0.00 | \$1.46689 | \$0.00012 |
| + | Utility (ONG Distribution) | \$810.00 | \$3.70700 | \$0.10478 |
| = | Transmission + Utility | \$810.00 | \$5.17389 | \$0.10490 |

¹ONEOK Gas Transportation, L.L.C.
(OGT's Fees may be subject to change from time to time)

Monthly Service Charge

The Monthly Service Charge represents the fixed cost associated with providing individually metered service on a monthly basis. This fee shall not be prorated.

Monthly MDQ Fee

The Monthly MDQ Fee is the demand charge associated with reserving pipeline capacity to meet the maximum daily usage (hereinafter “maximum daily quantity” or “MDQ”) for an individual Customer. If the use of EFM has established an MDQ for a Customer during the prior twelve (12)-month period, the MDQ derived from the EFM data shall be utilized. For Customers who have not established an MDQ through the use of EFM, the MDQ shall be calculated by using the connected load and applying a diversity factor appropriate for the operations conducted at the Customer’s facilities. The MDQ in Dekatherms shall then be multiplied by each applicable Monthly MDQ Fee to determine the amount to be charged to the Customer for each billing period. The MDQ may be adjusted at any time for any known and quantifiable additions of equipment or removal of equipment at the Customer’s facilities.

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Except as allowed by the Company, Customers shall not be entitled to receive gas from Company on any day in excess of the MDQ amount established for such Customer pursuant to the foregoing provisions. Periods of maximum usage may not be within a calendar month due to variations in billing periods. The Monthly MDQ Fee shall not be prorated.

Monthly Delivery Fee

The Monthly Delivery Fee represents the cost associated with transporting gas to the individual end use Customer. This charge, for each billing period, shall be determined by multiplying the applicable Monthly Delivery Fee times the dekatherms of gas delivered to such Customer during the applicable billing period.

Subject to:

| <u>Special Provisions</u> | <u>Tariff</u> |
|---|----------------------|
| Gross Receipts & Franchise Tax Adjustments | 1011 |
| Order of Curtailment | 1031 |
| Miscellaneous Special Charges | 1041 |
| Miscellaneous Terms and Conditions | 1051 |
| Municipal Fees and Taxes | 1053 |
| Line Loss Rider | 1191 |
| Performance Based Rate Change (PBRC) | 1201 |
| General Terms and Conditions for Transportation | 2000 |
| Gas Transportation Agreement | 2001 |

Other Conditions

It is recognized that Company has authority without approval from the Oklahoma Corporation Commission or its staff to negotiate and vary from Customer to Customer the Rate and the

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Additional Charges set forth in this Tariff, and each of the Special Provisions hereof, including but not limited to the fees to be charged there under and the terms and conditions and general provisions of Tariff 2000 and 2001.

If the Company and Customer elect not to enter into a formal written gas transportation agreement, any transportation service provided by Company to Customer under this Tariff shall be deemed to be provided subject to the terms and conditions of Tariff 2000 and 2001.

Payment

Bills are to be paid within 10 days after the date of Company's bill to Customer.

Note: Meter readings will be recorded in thousands of cubic feet (Mcf) or multiple thereof.

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